

Name:

Enrolment No:



**UNIVERSITY OF PETROLEUM AND ENERGY STUDIES**

**End Semester Examination, May 2022**

**Course: Enhanced Oil Recovery**

**Program: B. Tech. APE UP**

**Course Code: PEAU 4010P**

**Semester: VIII**

**Time : 03 hrs.**

**Max. Marks: 100**

**Instructions: All question are compulsory.**

- Answers must carry the supporting material such as equations and diagrams
- Abbreviations used in the questions are standard and have their usual meaning
- Make appropriate assumptions where data is not supplied

**SECTION A  
(5Qx4M=20Marks)**

S. No.	Statement of question	Marks	CO
Q 1	Distinguish between in IOR & EOR Write down the concept and benefits of Enhanced Oil Recovery processes.	4	CO1
Q 2	Write down the selecting criteria of different types of EOR methods.	4	CO1
Q 3	Explain viscous fingering, residual oil saturation, sweep efficiency and displacement efficiency with suitable figures.	4	CO1
Q 4	Discuss drive mechanism. Explain different types of drive mechanism with suitable figures.	4	CO1
Q 5	Explain coning and channeling. Write down the types of coning. Illustrate the reasons and remedies of excessive water in field.	4	CO2

**SECTION B  
(4Qx10M= 40 Marks)**

Q 6	(a) Explain water quality. Write down the major problems caused by water during oil operations. Write down recommended parameters for injection water. <b>(5 Marks)</b>  (b) Discuss Polymer flooding method. Write down the parameters on which viscosity of polymer solution depends. Describe the applications of Polymer. <b>(5 Marks)</b>	10	CO2
Q 7	(a) Discuss well spacing. Illustrate the different rules of well spacing. Explain different types of well pattern with suitable figures. <b>(5 Marks)</b>  (b) Explain ASP flooding method. Describe the applications of ASP flooding methods with case study. <b>(5 Marks)</b>	10	CO3

Q 8	<p>(a) Describe the criteria of simulator selection. Write down the name of commercial simulators for different EOR recovery processes. Write down the name of software for seismic to simulation study. <b>(5 Marks)</b></p> <p>(b) Explain different deliverables for Geo-cellular modeling in Petrel. Describe the input and output files in Black Oil IMEX Simulator of CMG. <b>(5 Marks)</b></p>	10	CO6
Q 9	<p>(a) Explain major applications areas of MEOR. List types of microbes cultured in laboratory. Illustrate Microbial products and write down the two Indian patents of MEOR. <b>(5 Marks)</b></p> <p>(b) Describe the applications of Enzyme EOR &amp; Nanotechnology in EOR. <b>(5 Marks)</b></p> <p style="text-align: center;"><b>OR</b></p> <p>(a) Illustrate the need of MEOR. Describe MEOR technology. Describe Huff and Puff Microbial method. List microbial products and their contributions to EOR. . <b>(5 Marks)</b></p> <p>(b) Describe advances in EOR. Explain CHOPS (Cold Heavy Oil Production with sand) and Vapor (VAPEX) methods. <b>(5 Marks)</b></p>	10	CO4
<b>SECTION-C</b> <b>(2Qx20M=40 Marks)</b>			
Q 10	<p>(a) Discuss CO<sub>2</sub> flooding method and its limitations. Describe case study of CO<sub>2</sub> flooding method of any Indian or Foreign Oil Field. <b>(10 Marks)</b></p> <p>(b) Calculate the CO<sub>2</sub> static wellhead pressure <math>P_{ts}</math>, when the static bottom hole pressure is the miscibility pressure of 2324 psia. The following additional information is available:</p> <p style="margin-left: 40px;">Bottom hole temperature      TR = 170° F (76° C)  Surface temperature              TS = 70° F (21° C)  CO<sub>2</sub> specific gravity              SG = 1.429 (air = 1)  CO<sub>2</sub> deviation factor      Z = 0.49 is assumed to be practically constant between reservoir pressure and temperature range  Reservoir Depth              D = 4264 ft (1300 m)      <b>(10 Marks)</b></p>	20	CO3
Q 11	<p>(a) Describe Fire flooding method in detail with suitable diagram. Explain applications and limitation of fire flooding method with case study of successful implementation in any Indian Oil Field. <b>(10 Marks)</b></p> <p>(b) Calculate the oil consumed after 5 years of in situ combustion developed as a primary recovery method. The oil reservoir (SG=0.950) has 157 x 10<sup>6</sup> bbl OOIP reserve, and the combustion process is</p>		

	<p>sustained by the injection of <math>700 \times 10^3 \text{ ft}^3</math> air/day through each of the 12 injection wells.</p> <p><b>Hint:</b> Minimum air necessary to burn 1 pound of fuel is <math>186 \text{ scf/lb}_m</math> and Coke's specific gravity (SG)= 1.2 and density of water = <math>62.55 \text{ lb/ft}^3</math>.  <b>(10 Marks)</b></p> <p style="text-align: center;"><b>OR</b></p> <p>(a) Describe applications and limitation of Steam Flood process with case study of successful implementation in any Indian/Foreign Oil Field.  <b>(10 Marks)</b></p> <p>(b) A Combustion test in confined pattern conducted on a depleted oil reservoir with a current oil recovery of 15 percent. Estimate the final oil recovery expected after the commercial development of the in situ combustion method given the following:</p> <p style="padding-left: 40px;">Confined acre 1.35 acres  Net thickness 25 ft.  Effective porosity 30%  Irreducible water saturation 24%  Oil formation volume factor  Initial 1.18  Current 1.10</p> <p>Cumulative oil production of the central Well P, as the effect of combustion <math>\Delta N_c = 12,250 \text{ bbl}</math>  <b>(10 Marks)</b></p>	<b>20</b>	<b>CO5</b>
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